# DRUK GREEN POWER CORPORATION LIMITED

### **PROFILE**



Promote, develop and manage renewable energy projects, particularly hydropower, in an efficient, responsible and sustainable manner, and to maximise wealth and revenues to the nation

### **MISSIONS**

- Effectively and efficiently manage hydropower plants, and maximise returns to the shareholder
- \* Take a lead role in accelerating hydropower development in the Kingdom by developing new hydropower projects independently through joint ventures, or through any other arrangements with domestic and international partners
- \* Provide energy security for domestic consumption, fuel economic growth, and also explore other forms of renewable energy other than
- \* Build capacity in hydropower development and management through recruitment and training of professionals to meet the current human resources requirements of the company while at the same time ensuring a robust expansion and succession plan
- Be a responsible, proactive, and progressive company with a highly motivated and dedicated team of professionals

### **VALUES**

- \* Organizational Ownership & Pride
- Mutual Respect & Trust
- \* Initiative & Timely Action
- Accountability
- ★ Work Life Balance
- Social & Environmental Responsibility

### **COMPANY PROFILE**

Druk Green Power Corporation Limited (DGPC), a subsidiary of Druk Holding and Investments Limited, is the only generation utility in Bhutan. It was formed in December 2007 to develop and manage Bhutan's hydropower resources and assets.

DGPC was established for the effective and optimal utilisation of the abundant water resources to develop water-to-wire expertise amongst the Bhutanese, and to lead in accelerating hydropower development in keeping with the 2021 Sustainable Hydropower Development Policy. Thus, DGPC has ventured into the construction of new hydropower projects, and the establishment of subsidiary companies to provide ancillary services to support its mandates.

Bhutan's total installed capacity stand at 2,453 MW. The expansion of the power industry has been a major factor in the country's socioeconomic development. Thus, hydropower is regarded as the main economic force. Bhutan has been able to attain about 100% grid electricity reach to every family thanks to its affordable and dependable hydroelectric electricity. This has also allowed the country's energy-intensive sectors to flourish, which has spurred economic growth. Bhutan has also been able to export excess electricity and make large profits owing to its hydropower assets.

As Bhutan progressed into the 21st century, the country undertook a restructuring of its power sector to accommodate: the increasing number of projects and the expanding electricity grid that reached every corner of the nation. This restructuring was facilitated through the implementation of a number of new policies and legislative interventions.

Bhutan Power Corporation Limited was established in 2002 as the transmission and distribution utility catering to domestic demand and providing transmission access for the export of surplus generated power to India.

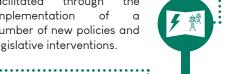
Electricity Regulatory Authority (formerly known as Bhutan Electricity Authority) was established as the regulatory body.

DGPC was incorporated on December 24, 2007, to consolidate all hydropower assets under a single entity for streamlining operations and strengthen its position in Bhutan's energy and economic landscape.

Today, over 99% of Bhutanese households have access to the grid electricity supply. Availability of reliable and cheap power has bolstered the growth of energy-intensive industries in Bhutan adding value to the electricity generated.







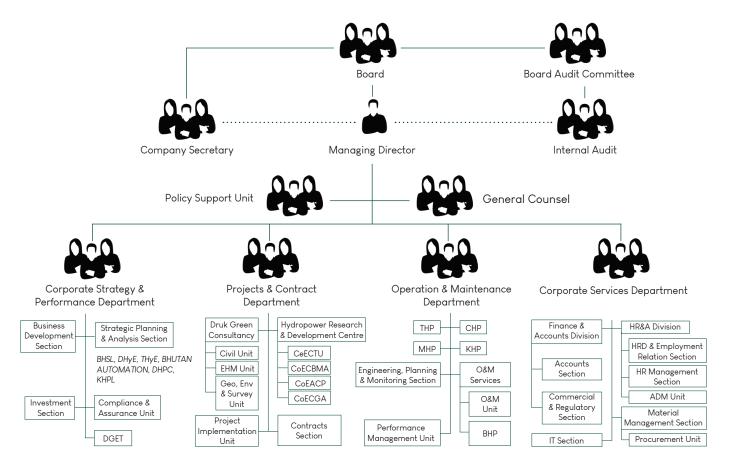




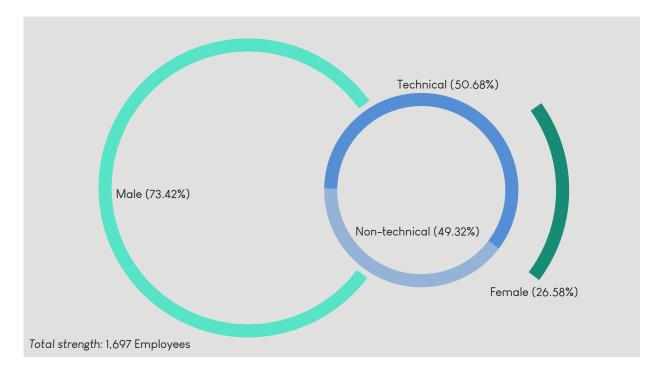




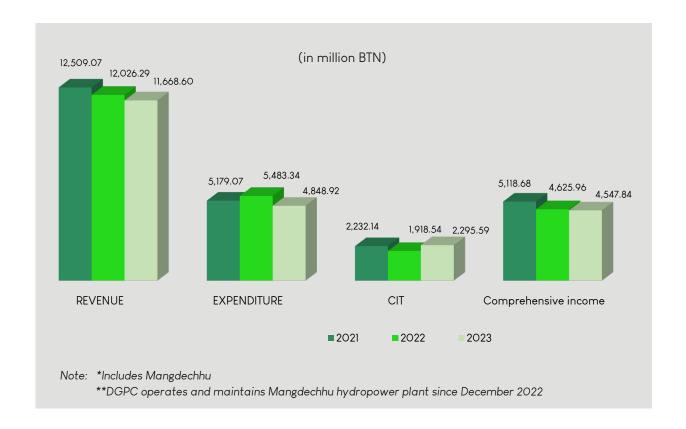
### **ORGANOGRAM**



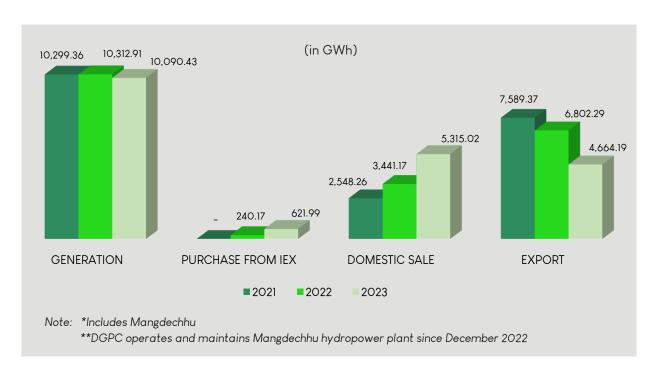
### **OUR TEAM**



### **FINANCIAL HIGHLIGHTS**



### **OPERATIONAL HIGHLIGHTS**



### **GENERATING PLANTS**

The core of DGPC's business strategy is its hydroelectric assets, which offer consistent hydropower generation with long-term power purchase agreements in place. Additionally, the company makes ongoing, strategic investments in expanding its generation capacity and related hydropower services. Each year, these hydropower resources provide roughly 10,000 million units of electricity.

### 336 MW CHHUKHA HYDROPOWER PLANT





Installed capacity: 4 x 84 MW
Design energy: 1,800 GWh
Project commissioning: 1986 - 1988

### **60 MW KURICHHU HYDROPOWER PLANT**





Installed capacity: 4 x 15 MW
Design energy: 400 GWh
Project commissioning: 2002

### 64 MW BASOCHHU HYDROPOWER PLANT





### UPPER STAGE LOWER STAGE

Installed capacity: 2 x 12 MW 2 x 20 MW
Design energy: 105 GWh
Project commissioning: 2001 2004

The run-of-the-river nature of the hydropower assets results in a significant decrease in generation during the cold winter months. The majority of the winter energy available is used by Bhutan, with the extra energy from the summer being sold to India. In addition, DGPC handles bulk imports during months of energy shortage and exports of summertime surplus power. A portion of the annual balance of payments with India is countered by the profits from the export of power to that country.

### 1,020 MW TALA HYDROPOWER PLANT





Installed capacity: 6 x 170 MW
Design energy: 3,962 GWh
Project commissioning: 2006 - 2007

### 720 MW MANGDECHHU HYDROPOWER PLANT





Installed capacity: 4 x 180 MW
Design energy: 2,925 GWh
Project commissioning: 2019

### 9 MW EMBEDDED GENERATION





Installed capacity: 9 MW mini/micro hydropower plants, wind and solar plants

### SUBSIDIARY/JOINT VENTURE COMPANIES

### BHUTAN HYDROPOWER SERVICES LIMITED



Business scope: State-of-the art, repair

and manufacturing of hydro turbine runners and associated

components

Project cost: Incorporation: COD:

Shareholding:

Nu. 1,137 million October 23, 2012 September 30, 2014 DGPC (100%)



### DRUK HYDRO ENERGY LIMITED



Business Scope: To construct and

commission small and medium hydropower

projects

Incorporation: December 16, 2021 Shareholding: DGPC (100%)



### TANGSIBJI HYDRO ENERGY LIMITED



Installed capacity: 2 x 59 MW
Design energy: 420 GWh
Project estimated cost: Nu. 14 billion
Incorporation: April 25, 2014
COD: January 2024
Shareholding: DGPC (100%)



### DAGACHHU HYDRO POWER CORPORATION LIMITED



Installed capacity: 2 x 63 MW
Design energy: 515 GWh
Project cost: Nu. 13 billion
Incorporation: May 13, 2008
COD: February 2015
Shareholdings: DGPC (59%),

Tata Power (26%), NPPF (15%)



### KHORLOCHHU HYDRO POWER LIMITED



Installed capacity: 4x 150 MW
Design energy: 2,569 GWh
Project estimated cost: Nu. 67.59 billion
Incorporation: June 12, 2015
Shareholdings: DGPC (60%),



### BHUTAN AUTOMATION & ENGINEERING LIMITED (BHUTAN AUTOMATION)



Business scope: Manufacturing of

automation systems for hydropower plants

Project cost: Nu. 60 million

Incorporation: November 8, 2017 Shareholdings: DGPC (51%),

Andritz Hydro (49%)





### DRUK GREEN CONSULTANCY SERVICES (DGC)

- \* Engineering & design
- Environmental, social & cdm studies
- Detailed survey & investigation
- Geological & geotechnical investigation
- River basin studies
- Cost engineering & financial analysis
- Equipment planning & management
- Renovation, modernisation & uprating of hydropower plants
- Dam safety



### PROJECTS COMPLETED



2023 Feasibility Study of 45 MW Gamri I Hydropower



2021 Pre-feasibility study of 22 MW Burichhu small



2015 - 2018 Detailed project study of 442 MW Nyera Amari



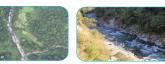
2009 - 2013 Pre-feasibility study and feasibility/detailed project study for 118 MW Nikachhu hydroelectric project



2023 Feasibility Study of 25 MW Begana Integrated Multipurpose Small



2021 2020 Feasibility study of 54 Desktop study of 1,100 MW Burgangchhu, 32 MW Panbang storage MW Yungichhu and



2016 Pre-feasibility study of 85 MW Jhomori (Dhansari)



2023

Feasibility Study of 90

MW Jomori Hydropower

Detailed project study for



2010 Feasibility study and detailed design for Tsibjalumchhu diversion scheme



2022 Updating of detailed Project report of 404 MW Nyera Amari I and II

2022

Detailed project study

of Puna I barrage/weii

2018

Detailed project study

of 300 kW Singye dzong

project

2014

Pre-feasibility study of

442 MW (125 + 317) Nyera

Amari I and II integrated hydroelectric projects Pre-feasibility study of 130 MW (45 + 85) Gamri

micro hydropo



2019 Detailed project study of 500 kW Lunana mini



2015





2010 Reconnaissance study of 130 MW (45 + 85) Gamri

### ONGOING PROJECTS



2024 Implementation of 25 MW Begana Integrated Small Hydropower Project



2024 Implementation of 40 MW Gamri-I and 14 MW Bamukparongchhu Integrated Hydropower Project



Updating of Detailed Project Report of 404 MW Nyera Amari I & II Hydropower Projects



Updating of Detailed Project Report of 180 MW Bunakha Hydropower



2024 Updating of Detailed Project Report of Wangchhu Hydropower



2024 Feasibility Study of 65 MW Gamri II Hydropower Project



Feasibility Study of 363 MW Khomachhu Hydropower Project



Feasibility Study of 170 MW Dangchhu



2024 Updating of Detailed Project Report of 770 MW Chamkharchhu Hydropower Project



2024 Updating of Detailed Project Report of 2,585 MW Sankosh Reservoir Project



Implementation of 90 MW Jomori Hydropower



Implementation of 26 MW (18 + 8) Druk Bindu I & II



Updation of Detailed Project Report of 1,125 MW Dorjilung



Feasibility Study of 1800 MW Jerichhu Pump Storage Hydropower



2023 Feasibility Study of 740 MW Gongri Reservoir Hvdropower Project



2022

Consultancy services for the implementation of 54 MW Burgangchhu. 32 MW Yungichhu and 18 MW Suchhu small hydropower projects

### HYDROPOWER RESEARCH & DEVELOPMENT CENTRE (HRDC)

\* Centre of Excellence for Condition Based Monitoring (CoECBM)

Chemical Testing & Analysis (CTA)

\* Condition Based Mechanical Assessment (CBMA)

\* Centre of Excellence for Automation, Control and Protection (CoEACaP)

\* Centre of Excellence for Civil and Geotechnical Engineering (CoECGE)





2016 Detailed project study of 26 MW (18 + 8) Druk I and II hydropower Bindu Stage I and II small



Pre-feasibility study

of 1,125 Dorjilung

hydroelectric project



Pre-feasibility study of

Aiechhu hydroelectric

project



2022

Updating of Detailed

Project Report of

Druk Bindu I & II Small

2020

Inception study on the

alternative sites for the

barrage/weir option

for Punatsangchhu-I

2015

KHP augmentation





### HYDROPOWER ANCILLARY SERVICES

The ancillary hydropower services are key to supporting the main hydropower business. With the establishment of BHSL, and consolidation of CoEs to a research and development function, DGPC is in a position to offer a critical portfolio in a wide range of specialised services.

### BHUTAN HYDROPOWER SERVICES LIMITED

BHSL operates a state-of-art Hydropower Service Center for reclamation and manufacturing of hydro runners and allied underwater components. Some of the specialisation includes:

\* Manufacture of runners

Repair of runners and other underwater components

Manufacture of Hydro-Mechanical components and penstocks

Business scope: State-of-the art facility for repairing and manufacturing

hydro turbine runners and associated components

Project cost: Nu. 1,137 million
Incorporation: October 23, 2012
COD: September 30, 2014

Shareholding: DGPC (100%)

### BHUTAN AUTOMATION & ENGINEERING LIMITED (BHUTAN AUTOMATION)

BHUTAN AUTOMATION specialises in the design, engineering, manufacturing and implementation of state-of-the-art automation systems and other secondary equipment for industrial applications. The main services provided by BHUTAN AUTOMATION include:

Design and engineering of Industrial Automation Systems

Erection, Testing and Commissioning of automation works

Business scope: Manufacture automation systems for hydropower

plants

Project cost: Nu. 60 million November 8, 2017

**Shareholding:** DGPC (51%), Andritz Hydro (49%)



Development of communities through road connectivity, health and educational institutions, search and rescue mission

Contribution to annual religious activities

Preservation of environment



CORPORATE SOCIAL RESPONSIBILITY



Employee contribution to CSR fund



Render financial support to school and college students



### PROJECTS UNDER CONSIDERATION

Under Phase III, DGPC is considering developing four much larger hydropower projects – 85 MW Gamri II, 363 MW Khomachhu, 170 MW Dangchhu and 900 MW Wangchhu Storage.

Further, DGPC is exploring more climate resilient and sustainable hydropower schemes such as pumped storage and seasonal storage hydropower schemes. The update of the detailed project reports for several large hydropower projects such as the 1,125 MW Dorjilung project, 180 MW Bunakha project, and the 404 MW Nyera Amari I & II are being taken up. DGPC is also preparing the detailed project report for the integrated 740 MW Gongri Reservoir and 1,800 MW Jerrichhu Pump Storage scheme.

## DEVELOPMENT OF OTHER RENEWABLES

Under other renewables, Bhutan has started the implementation of a 17 MW solar farm.

We have ventured in to other renewable energy sources such as solar and wind mainly to supplement power supply during the lean season. DGPC has initiated implementation of solar photovoltaic utility projects as well as rooftop solar projects in many government agencies. In line with this, we have set an ambitious target to install 1,000 MWp solar projects by 2030 and another 4,000 MWp by 2040.





### BHUTAN'S RENEWABLES ROADMAP

With a rapidly expanding domestic market and supply demand profiles that match India's, Bhutan's hydropower industry has a secure export market for its summer excess. In the winter however, the hydropower facilities' current firm electricity production capacity is a mere 415 MW. Bhutan's peak demand exceeded this firm generation capacity starting in the winter of 2022, forcing the country to buy power from India.

The shortage in supply from domestic generation is anticipated to persist even with the hydroelectric projects now under development, which are anticipated to come online in the next four to five years. This is especially true in November through May, when demand outpaces the expansion of generation capacity. In addition to pursuing access to financing and India's energy markets with the Government of India, Bhutan has outlined plans for the accelerated development of hydro-solar hybrid generation projects in order to guarantee that domestic demand is met by the country's own energy resources and that there is an export market for the summer surplus.

Bhutan is looking at the potential of the regional market as outlined in Bhutan's Renewable Energy Development Roadmap 2024 that sets an ambitious plan to accelerate the development of hydropower and solar projects. By 2040, Bhutan envisages to add another 15,000 MW in hydro generation capacity and a further 5,000 MW in solar generation capacity.

Phase I Construction of 54 MW Burgangchhu in Zhemgang, 32 MW

Yungichhu in Lhuentse and 18 MW Suchhu in Haa started in 2022

and is expected to commission by 2024 – 2025

Phase II Feasibility studies of 26 MW Druk Bindu I & II, 54 MW Gamri I, 90

MW Jomori and 25 MW Begana Integrated projects have been completed; projects are expected to be commissioned between

2026 and 2027

Phase III

85 MW Gamri-II-PFS, 24 MW Yurmochhu, 53 MW Sherichhu, 64

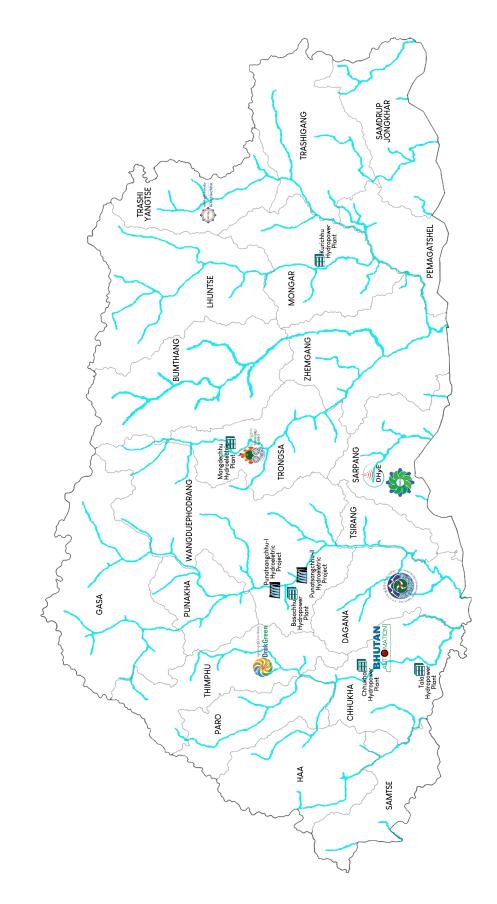
MW Jigmechhu, 33 MW Parochhu

Phase IV

363 MW Komachhu, 170 MW Dangchhu, 237 MW Jongthang



# BHUTAN (HYDROPOWER) MAP



8 billion will be required over USD To achieve Bhutan's vision of hydropower development, huge investments of over the next decade considering present construction cost estimates.

### **GENERATING POWER PLANTS**

Basochhu Hydropower Plant Wangduephodrang Tel: +975 2 471021

Chhukha Hydropower Plant Chhukha

Tel: +975 5 290060

Kurichhu Hydropower Plant Mongar

Tel: +975 4 744100

Mangdechhu Hydropower Plant Trongsa

Tel: +975 3 528O31

Tala Hydropower Plant Gedu

Tel: +975 77182006

### SUBSIDIARY AND JV COMPANIES

Dagachhu Hydro Power Corporation Limited Dagana Tel: +975 17116167 www.dagachhu.com

Tangsibji Hydro Energy Limited Trongsa Tel: +975 3 521653/54 www.thye.bt

Bhutan Hydropower Services Limited Jigmeling Tel: +975 6 252777 www.bhsl.bt

Khorlochhu Hydro Power Limited Trashiyangtse Tel: +975 8 781139/44 www.khepbhutan.com

Bhutan Automation & Engineering Limited Chhukha Tel: +975 5 290026 www.bhutanautomation.com

Druk Hydro Energy Limited Sarpang email: info.dhye@dhye.bt http://dhye.drukgreen.bt



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